

**Seadrill**  
FLEET STATUS REPORT  
Q1 2021

**Seadrill Limited**

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
<b>Semi-submersibles</b>										
West Alpha	4th-HE	1986	2,000	23,000	Norway	-	-	-	-	
West Venture	5th-HE	2000	2,600	30,000	Norway	-	-	-	-	
West Phoenix	6th-HE	2008	10,000	30,000	Norway	Vår Energi	Jun-21	Sep-23	359,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. Mobilization fee incremental to the dayrate.
					Options	Vår Energi	Oct-23	Jan-24	359,000	
					Norway	Equinor	Dec-20	Mar-21	292,500	
West Hercules	6th-HE	2008	10,000	35,000	Norway	Equinor	Mar-21	Jun-21	275,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					UK	Equinor	Jun-21	Jul-21	315,000	
					UK	Equinor	Jul-21	Jul-21	285,000	
					Norway	Equinor	Jul-21	Oct-21	292,500	
					Options	Equinor	Nov-21	Jun-22	Market indexed rate	
West Eminence	6th-HE	2009	10,000	30,000	Spain	-	-	-	-	
West Pegasus	6th-HE	2011	10,000	35,000	Norway	-	-	-	-	
West Taurus	6th-BE	2008	10,000	35,000	Norway	-	-	-	-	
Sevan Driller	6th-BE	2009	10,000	40,000	Indonesia	-	-	-	-	
West Orion	6th-BE	2010	10,000	35,000	Malaysia	-	-	-	-	
West Eclipse	6th-BE	2011	10,000	40,000	Namibia	-	-	-	-	
Sevan Brasil	6th-BE	2012	10,000	40,000	Aruba	-	-	-	-	
Sevan Louisiana	6th-BE	2013	10,000	40,000	GoM	-	-	-	-	

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<b>Drillships</b>										
West Navigator	5th-HE	2000	7,500	35,000	Norway	-	-	-	-	
West Gemini	6th-BE	2010	10,000	35,000	Namibia	-	-	-	-	
West Tellus	7th-BE	2013	12,000	40,000	Brazil	Petrobras	Nov-19	Sep-21	211,311	Petrobras has provided notice that the rig will conclude operations in September 2021 earlier than was originally expected in December 2021. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Brazil	Shell	Oct-21	Jan-22	Undisclosed	
					Options	Shell	Jan-22	Jun-22	Undisclosed	
West Neptune	7th-BE	2014	12,000	40,000	GoM	Talos	May-21	Jul-21	Undisclosed	
						Kosmos	Jul-21	Aug-21	Undisclosed	
West Saturn	7th-BE	2014	12,000	40,000	Brazil	ExxonMobil	Jan-21	Nov-21	225,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. Dayrate includes MPD. A \$7.5m mobilization fee, which is incremental to the dayrate, was included in the award.
					Brazil	Equinor	Apr-22	Mar-26	Undisclosed	
					Options	Equinor	Apr-26	Apr-30	Undisclosed	
West Jupiter	7th-BE	2014	12,000	40,000	Spain	-	-	-	-	Four options up to one year
West Carina	7th-BE	2015	12,000	40,000	Sri Lanka	-	-	-	-	

HE - Harsh environment BE - Benign environment



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<b>Jack-ups</b>										
West Elara	Heavy-duty - HE	2011	450	40,000	Norway	ConocoPhillips	Apr-20	Mar-28	Market indexed rate	Dayrate partly received in foreign currency.
West Linus	Heavy-duty - HE	2014	450	40,000	Norway	ConocoPhillips	Jun-19	Dec-28	Market indexed rate	Dayrate partly received in foreign currency.
West Prospero	BE	2007	400	30,000	Malaysia	-	-	-	-	
West Vigilant	BE	2008	350	30,000	Malaysia	-	-	-	-	
West Ariel	BE	2008	400	30,000	UAE	-	-	-	-	
West Cressida	BE	2009	375	30,000	Malaysia	-	-	-	-	
West Freedom	BE	2009	350	30,000	Colombia	-	-	-	-	
West Callisto	BE	2010	400	30,000	Saudi Arabia	Saudi Aramco	Dec-19	Nov-22	79,500	Dayrate discount agreed for 2020 and 2021.
West Leda	BE	2010	375	30,000	Malaysia	-	-	-	-	
West Castor	BE	2013	400	30,000	Qatar	GulfDrill	Dec-19	Aug-23	Undisclosed	Bareboat charter received from GulfDrill.
					Options		Sep-23	Jun-25	Undisclosed	
AOD I	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jul-19	Jun-22	75,000	Dayrate discount agreed for 2021.
AOD II	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Apr-20	Apr-24	89,900	Suspended from operations from Jun-20 for a period of up to 12 months. Dayrate discount agreed for 2020 and 2021.
AOD III	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jan-20	Dec-22	92,900	Dayrate discount agreed for 2020 and 2021.
West Tucana	BE	2013	400	35,000	Qatar	GulfDrill	Nov-20	May-24	Undisclosed	Bareboat charter received from GulfDrill.
					Options		May-24	Sep-25	Undisclosed	
West Telesto	BE	2013	400	30,000	Qatar	GulfDrill	Mar-20	Apr-25	Undisclosed	Bareboat charter received from GulfDrill.
					Options		Apr-25	Aug-26	Undisclosed	

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**Seadrill Partners LLC<sup>1</sup>**

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<b>Drillships</b>										
West Capella	6th-BE	2008	10,000	35,000	Malaysia	PTTEP	May-21	Nov-21	Undisclosed	
West Vela	7th-BE	2013	12,000	40,000	GoM	BP	Dec-20	May-21	Undisclosed	

**SeaMex Limited<sup>1</sup>**

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<b>Jack-ups</b>										
West Defender	BE	2007	350	30,000	Mexico	PEMEX	Mar-20	Jan-26	Market indexed rate	
West Courageous	BE	2007	350	30,000	Mexico	PEMEX	Mar-20	Nov-26	Market indexed rate	
West Intrepid	BE	2008	350	30,000	Mexico	PEMEX	Mar-20	May-26	Market indexed rate	
West Oberon	BE	2013	400	30,000	Mexico	PEMEX	Mar-20	Oct-25	Market indexed rate	
West Titania	BE	2014	400	30,000	Mexico	PEMEX	Mar-20	Oct-24	Market indexed rate	

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**Northern Ocean Ltd<sup>1</sup>**

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<b>Semi-submersibles</b>										
West Mira	7th-HE	2019	10,000	35,000	Norway	-	-	-	-	Notice of termination received from Wintershall.
West Bollsta	7th-HE	2019	10,000	35,000	Norway Options	Lundin	Oct-20	May-22	Undisclosed	
						Lundin	May-22	Nov-22	Undisclosed	

**Sonadrill Holding Ltd<sup>1</sup>**

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<b>Drillships</b>										
Libongos	7th-BE	2019	12,000	40,000	Angola	Undisclosed	Dec-20	Sep-21	Undisclosed	Dayrate partly received in foreign currency.
Quenguela	7th-BE	2019	12,000	40,000	Namibia	-	-	-	-	
					Angola	Undisclosed	Feb-22	Sep-23	Undisclosed	
					Angola	Undisclosed	Oct-23	Nov-24	Undisclosed	Dayrate partly received in foreign currency.
					Angola	Undisclosed	Dec-24	Dec-25	Undisclosed	

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Footnote:

1) Non-consolidated units managed by Seadrill Limited.

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