

Seadrill
FLEET STATUS REPORT
Q2 2021

Seadrill Limited

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Alpha	4th-HE	1986	2,000	23,000	Norway	-	-	-	-	
West Venture	5th-HE	2000	2,600	30,000	Norway	-	-	-	-	
West Phoenix	6th-HE	2008	10,000	30,000	Norway	-	-	-	-	
					Norway	Vår Energi	Aug-21	Nov-23	359,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. Mobilization fee incremental to the dayrate.
					Options	Vår Energi	Nov-23	Mar-24	359,000	
West Hercules	6th-HE	2008	10,000	35,000	Norway	Equinor	Aug-21	Oct-21	292,500	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Norway	Equinor	Nov-21	Jan-22	Market indexed rate	
					Options	Equinor	Jan-22	Mar-22	Market indexed rate	
					Canada	Equinor	Apr-22	Sep-22	Undisclosed	Total contract value for the firm term is \$95m inclusive of additional services, mobilization and demobilization fees. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Options	Equinor	Sep-22	Nov-22	Undisclosed	
West Eminence	6th-HE	2009	10,000	30,000	Spain	-	-	-	-	
West Pegasus	6th-HE	2011	10,000	35,000	Norway	-	-	-	-	
Sevan Driller	6th-BE	2009	10,000	40,000	Indonesia	-	-	-	-	
West Orion	6th-BE	2010	10,000	35,000	Malaysia	-	-	-	-	
West Eclipse	6th-BE	2011	10,000	40,000	Namibia	-	-	-	-	
Sevan Brasil	6th-BE	2012	10,000	40,000	Aruba	-	-	-	-	
Sevan Louisiana	6th-BE	2013	10,000	40,000	GoM	Walter Oil & Gas	Aug-21	Oct-21	180,000	In addition to the dayrate a mobilization fee of \$3.5m was included in the award.
					Option	Walter Oil & Gas	Oct-21	Nov-21	180,000	
					Option	Walter Oil & Gas	Nov-21	Dec-21	210,000	

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Drillships										
West Navigator	5th-HE	2000	7,500	35,000	Norway	-	-	-	-	
West Gemini	6th-BE	2010	10,000	35,000	Namibia	-	-	-	-	
					Angola	Undisclosed	Nov-21	May-22	Undisclosed	In addition to the dayrate a mobilization fee was included in the award. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Options	Undisclosed	May-22	Oct-22	Undisclosed	
West Tellus	7th-BE	2013	12,000	40,000	Brazil	Petrobras	Nov-19	Sep-21	223,000	Dayrate includes additional services. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Brazil	Shell	Oct-21	Jul-22	Undisclosed	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Neptune	7th-BE	2014	12,000	40,000	GoM	Kosmos	Jul-21	Aug-21	Undisclosed	
						LLOG	Aug-21	Mar-22	Undisclosed	
						Options	Mar-22	Jun-22	Undisclosed	
						Options	Jun-22	Jul-22	Undisclosed	
West Saturn	7th-BE	2014	12,000	40,000	Brazil	ExxonMobil	Jan-21	Dec-21	225,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. Dayrate includes MPD. A \$7.5m mobilization fee, which is incremental to the dayrate, was included in the award.
					Brazil	Equinor	Apr-22	Mar-26	Undisclosed	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Options	Equinor	Apr-26	Apr-30	Undisclosed	Four options of up to one year each.
West Jupiter	7th-BE	2014	12,000	40,000	Spain	-	-	-	-	
West Carina	7th-BE	2015	12,000	40,000	Sri Lanka	-	-	-	-	

HE - Harsh environment BE - Benign environment


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Jack-ups										
West Elara	Heavy-duty - HE	2011	450	40,000	Norway	ConocoPhillips	Apr-20	Mar-28	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Linus	Heavy-duty - HE	2014	450	40,000	Norway	ConocoPhillips	Jun-19	Dec-28	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Prospero	BE	2007	400	30,000	Malaysia	-	-	-	-	
West Ariel	BE	2008	400	30,000	UAE	-	-	-	-	
West Cressida	BE	2009	375	30,000	Malaysia	-	-	-	-	
West Callisto	BE	2010	400	30,000	Saudi Arabia	Saudi Aramco	Dec-19	Nov-22	79,500	Dayrate discount agreed for 2020 and 2021.
West Leda	BE	2010	375	30,000	Malaysia	-	-	-	-	
West Castor	BE	2013	400	30,000	Qatar	GulfDrill	Dec-19	Aug-23	Undisclosed	Bareboat charter received from GulfDrill.
					Options		Sep-23	Jun-25	Undisclosed	
AOD I	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jul-19	Jun-22	75,000	Dayrate discount agreed for 2021.
AOD II	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Apr-20	Apr-24	89,900	Rig recommenced operations in June 2021. Dayrate discount agreed for 2020 and 2021.
AOD III	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jan-20	Dec-22	92,900	Dayrate discount agreed for 2020 and 2021.
West Tucana	BE	2013	400	35,000	Qatar	GulfDrill	Nov-20	May-24	Undisclosed	Bareboat charter received from GulfDrill.
					Options		May-24	Sep-25	Undisclosed	
West Telesto	BE	2013	400	30,000	Qatar	GulfDrill	Mar-20	May-25	Undisclosed	Bareboat charter received from GulfDrill.
					Options		May-25	Sep-26	Undisclosed	

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Aquadrill Offshore LLC¹

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Drillships										
Capella	6th-BE	2008	10,000	35,000	Malaysia	PTTEP	Jul-21	Jan-22	Undisclosed	
Vela	7th-BE	2013	12,000	40,000	GoM	Equinor	Oct-21	Apr-22	Undisclosed	

SeaMex Limited¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Jack-ups										
West Defender	BE	2007	350	30,000	Mexico	PEMEX	Mar-20	Jan-26	Market indexed rate	
West Courageous	BE	2007	350	30,000	Mexico	PEMEX	Mar-20	Nov-26	Market indexed rate	
West Intrepid	BE	2008	350	30,000	Mexico	PEMEX	Mar-20	May-26	Market indexed rate	
West Oberon	BE	2013	400	30,000	Mexico	PEMEX	Mar-20	Oct-25	Market indexed rate	
West Titania	BE	2014	400	30,000	Mexico	PEMEX	Mar-20	Oct-24	Market indexed rate	

Northern Ocean Ltd¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Bollsta	7th-HE	2019	10,000	35,000	Norway	Lundin	Oct-20	May-22	Undisclosed	
					Options	Lundin	May-22	Nov-22	Undisclosed	

Sonadrill Holding Ltd¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Drillships										
Libongos	7th-BE	2019	12,000	40,000	Angola	Undisclosed	Dec-20	Dec-21	Undisclosed	Dayrate partly received in foreign currency. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
Quenguela	7th-BE	2019	12,000	40,000	Namibia	-	-	-	-	
					Angola	Total	Feb-22	Sep-23	Undisclosed	In addition to the dayrate a lump sum fee was included in the award. Dayrate partly received in foreign currency. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Option	Total	Oct-23	Nov-24	Undisclosed	
					Option	Total	Dec-24	Dec-25	Undisclosed	

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Footnote:

1) Non-consolidated units managed by Seadrill Limited.
Changes from the last report in bold.

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