



Q4 2020 FLEET STATUS REPORT

**Seadrill Limited**

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
<b>Semi-submersibles</b>										
West Alpha	4th-HE	1986	2,000	23,000	Norway	-	-	-	-	
West Venture	5th-HE	2000	2,600	30,000	Norway	-	-	-	-	
West Phoenix	6th-HE	2008	10,000	30,000	Norway	Vår Energi	Jun-21	Sep-23	359,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Options	Vår Energi	Oct-23	Jan-24	359,000	Mobilization fee incremental to the dayrate.
					Norway	Equinor	Dec-20	Mar-21	292,500	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Hercules	6th-HE	2008	10,000	35,000	Norway	Equinor	Mar-21	May-21	275,000	
					UK	Equinor	May-21	Jun-21	315,000	
					Norway	Equinor	Jun-21	Oct-21	292,500	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Options	Equinor	Nov-21	Jun-22	Market indexed rate	
West Eminence	6th-HE	2009	10,000	30,000	Spain	-	-	-	-	
West Pegasus	6th-HE	2011	10,000	35,000	Norway	-	-	-	-	
West Taurus	6th-BE	2008	10,000	35,000	Norway	-	-	-	-	
Sevan Driller	6th-BE	2009	10,000	40,000	Indonesia	-	-	-	-	
West Orion	6th-BE	2010	10,000	35,000	Malaysia	-	-	-	-	
West Eclipse	6th-BE	2011	10,000	40,000	Namibia	-	-	-	-	
Sevan Brasil	6th-BE	2012	10,000	40,000	Aruba	-	-	-	-	
Sevan Louisiana	6th-BE	2013	10,000	40,000	GoM	Walter Oil & Gas	Dec-20	Mar-21	170,000	

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
<b>Drillships</b>										
West Navigator	5th-HE	2000	7,500	35,000	Norway	-	-	-	-	
West Gemini	6th-BE	2010	10,000	35,000	Namibia	-	-	-	-	
West Tellus	7th-BE	2013	12,000	40,000	Brazil	Petrobras	Nov-19	Dec-21	211,311	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Neptune	7th-BE	2014	12,000	40,000	GoM	Kosmos	Nov-20	Mar-21	178,000	
						LLOG	Mar-21	Mar-21	202,000	
West Saturn	7th-BE	2014	12,000	40,000	Brazil	ExxonMobil	Jan-21	Nov-21	225,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. Dayrate includes MPD. A \$7.5m mobilization fee, which is incremental to the dayrate, was included in the award.
West Jupiter	7th-BE	2014	12,000	40,000	Spain	-	-	-	-	
West Carina	7th-BE	2015	12,000	40,000	Sri Lanka	-	-	-	-	

HE - Harsh environment BE - Benign environment



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<b>Jack-ups</b>										
West Elara	Heavy-duty - HE	2011	450	40,000	Norway	ConocoPhillips	Apr-20	Mar-28	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Linus	Heavy-duty - HE	2014	450	40,000	Norway	ConocoPhillips	Jun-19	Dec-28	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. A mobilization fee of \$24 million will be taken to income over the initial 5 year contract period.
West Prospero	BE	2007	400	30,000	Malaysia	-	-	-	-	
West Vigilant	BE	2008	350	30,000	Malaysia	-	-	-	-	
West Ariel	BE	2008	400	30,000	UAE	-	-	-	-	
West Cressida	BE	2009	375	30,000	Malaysia	-	-	-	-	
West Freedom	BE	2009	350	30,000	Colombia	-	-	-	-	
West Callisto	BE	2010	400	30,000	Saudi Arabia	Saudi Aramco	Dec-19	Nov-22	79,500	Dayrate discount agreed for 2020 and 2021.
West Leda	BE	2010	375	30,000	Malaysia	-	-	-	-	
West Castor	BE	2013	400	30,000	Qatar	GulfDrill	Dec-19	Aug-23	Undisclosed	Bareboat charter received from GulfDrill.
					Options		Sep-23	Jun-25	Undisclosed	
AOD I	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jul-19	Jun-22	75,000	Dayrate discount agreed for 2021.
AOD II	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Apr-20	Apr-24	89,900	Suspended from operations from Jun-20 for a period of up to 12 months. Dayrate discount agreed for 2020 and 2021.
AOD III	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jan-20	Dec-22	92,900	Dayrate discount agreed for 2020 and 2021.
West Tucana	BE	2013	400	35,000	Qatar	GulfDrill	Nov-20	Feb-24	Undisclosed	Bareboat charter received from GulfDrill.
					Options		Feb-24	Jun-25	Undisclosed	
West Telesto	BE	2013	400	30,000	Qatar	GulfDrill	Mar-20	Dec-23	Undisclosed	Bareboat charter received from GulfDrill.
					Options		Dec-23	Apr-25	Undisclosed	

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**Seadrill Partners LLC<sup>1</sup>**

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<b>Semi-submersibles</b>										
West Aquarius	6th-HE	2009	10,000	35,000	Canada	-	-	-	-	
West Leo	6th-HE	2012	10,000	35,000	Norway	-	-	-	-	
West Sirius	6th-BE	2008	10,000	35,000	GoM	-	-	-	-	
West Capricorn	6th-BE	2011	10,000	35,000	Aruba	-	-	-	-	
<b>Drillships</b>										
West Polaris	6th-BE	2008	10,000	35,000	Sri Lanka	-	-	-	-	
West Capella	6th-BE	2008	10,000	35,000	Malaysia	Petronas	Mar-21	May-21	Undisclosed	
					Option	Option	May-21	Jun-21	Undisclosed	
West Auriga	7th-BE	2013	12,000	40,000	GoM	-	-	-	-	
West Vela	7th-BE	2013	12,000	40,000	GoM	BP	Dec-20	May-21	Undisclosed	
						Option	May-21	Jun-21	Undisclosed	

**SeaMex Limited<sup>1</sup>**

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<b>Jack-ups</b>										
West Defender	BE	2007	350	30,000	Mexico	PEMEX	Mar-20	Jan-26	Market indexed rate	
West Courageous	BE	2007	350	30,000	Mexico	PEMEX	Mar-20	Nov-26	Market indexed rate	
West Intrepid	BE	2008	350	30,000	Mexico	PEMEX	Mar-20	May-26	Market indexed rate	
West Oberon	BE	2013	400	30,000	Mexico	PEMEX	Mar-20	Oct-25	Market indexed rate	
West Titania	BE	2014	400	30,000	Mexico	PEMEX	Mar-20	Oct-24	Market indexed rate	

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**Northern Ocean Ltd<sup>1</sup>**

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
<b>Semi-submersibles</b>										
West Mira	7th-HE	2019	10,000	35,000	Norway	Wintershall	Nov-19	Dec-21	Undisclosed	
					Options	Wintershall	Jan-22	Dec-22	Undisclosed	
West Bollsta	7th-HE	2019	10,000	35,000	Norway	Lundin	Oct-20	May-22	Undisclosed	
					Options	Lundin	May-22	Nov-22	Undisclosed	

**Sonadrill Holding Ltd<sup>1</sup>**

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<b>Drillships</b>										
Libongos	7th-BE	2019	12,000	40,000	Angola	Undisclosed	Dec-20	Sep-21	Undisclosed	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
Quenguela	7th-BE	2019	12,000	40,000	Namibia	-	-	-	-	

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Footnote:

1) Non-consolidated units managed by Seadrill Limited.

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